

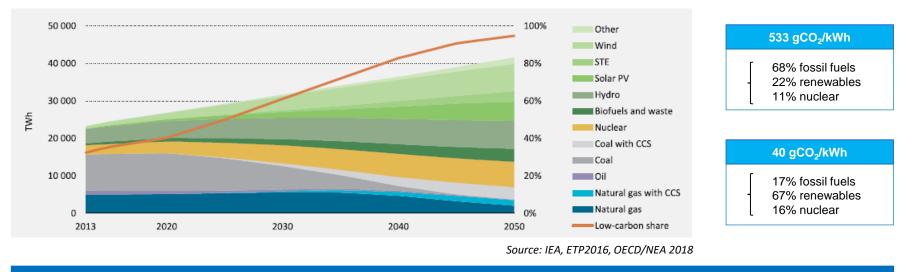
Role of Nuclear in a Changing World – European Perspective

Yves Desbazeille FORATOM Director General

What the World has to achieve to save the climate...

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Global electricity production and technology shares in the IEA 2DS

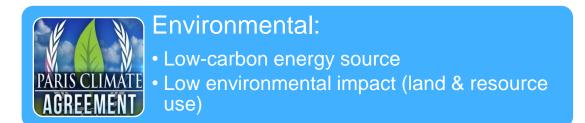


- A **complete reconfiguration** of the electricity generation system is needed by 2050.
- Rise of nuclear is accompanied by a *complete phase-out* of coal and oil, a drastic decrease of gas, development of CCS and a massive increase of renewable energies.
- Colossal investments for the energy sector: 40 trillion USD + 35 in energy efficiency.

Key messages on nuclear

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Economic:

€70Bn turnover/year in Europe
3000+ companies
800,000+ jobs in Europe



Security of energy supply:

- Reliable baseload electricity at affordable cost
- Flexibility of dispatch required to balance renewables



NUCLEAR IN THE EU

Membership

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The membership of FORATOM is made up of 15 national nuclear associations representing more than 3,000 companies.



What does nuclear contribute to Europe's economy?

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126

NUCLEAR REACTORS

70

€ BILLION/YEAR

JOBS

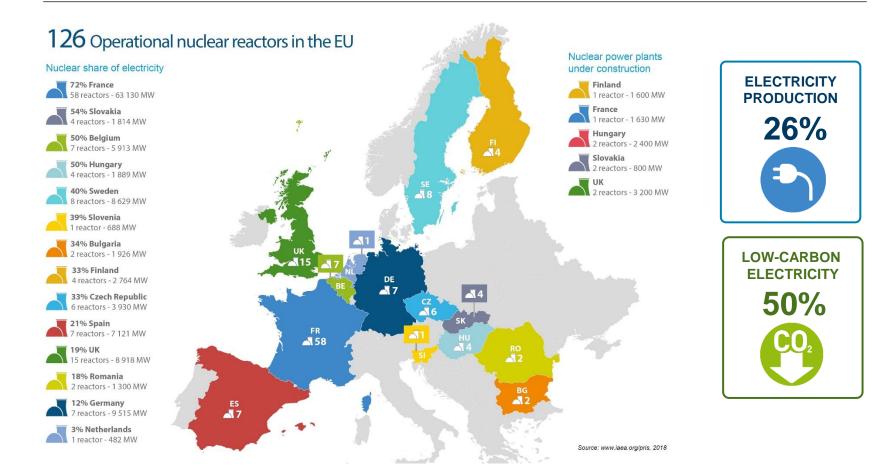
800,000

26%

ELECTRICITY PRODUCTION

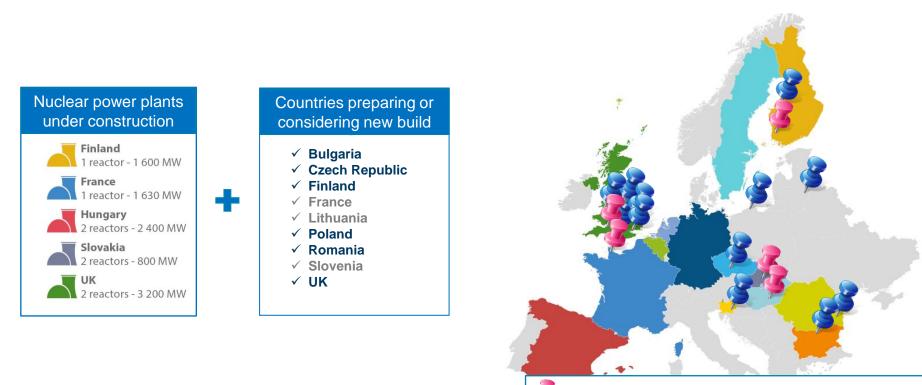


Nuclear energy in the EU



New build in the EU – construction & plans

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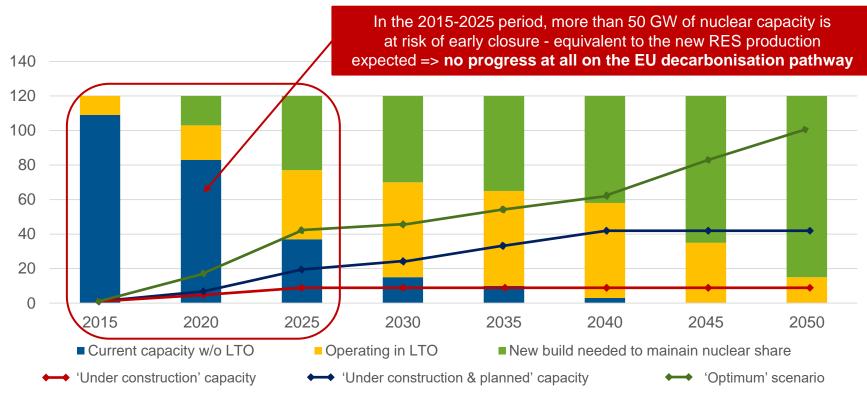


- nuclear power plants under construction

- nuclear projects being developed or planned

Future of nuclear in the EU

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*Source: PINC, European Commission, 2017 Estimated investment needs in LTO (until 2050): EUR 46,9 billion

EU Political Landscape

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Political landscape

- Elections to the European Parliament 23-26 May 2019
- New European Commission late 2019



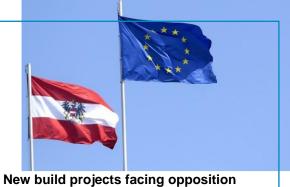
Presidencies of the Council of the EU

- Austria July December 2019
- Romania January June 2020
- Finland July December 2020
- Croatia, Germany, Portugal, etc.

Key challenges at EU level

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by selected EU members



Future of the Euratom Treaty (EC's 2018 Work Programme)



SECURITY OF ENERGY SUPPLY

Current state of play

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Import of energy:

- EU imports **54%** of energy
- oil 90%, gas 69%, solid fuels - 42%

Key challenges:

- External suppliers mostly gas
- New projects Nord Stream II

Costs:

- €1 billion per day
 - EU external energy bill
- €300 billion import of crude oil & oil products to EU

Affected countries:

• Every Member State in particular the Baltics & Eastern Europe

Examples:

- 6 MSs depend from Russia (gas supply)
- Russia & Norway supply: +50% of gas &
 +40% of oil
- Algeria is the EU's third-largest energy supplier

Additional challenges:

 Energy demand worldwide - increase by 27% by 2030

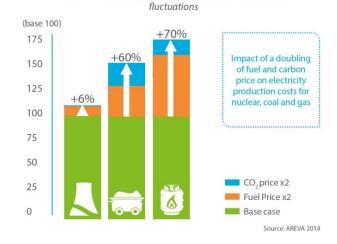
Security of energy supply – mining

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"The aggregate stock level at the end of 2016 could fuel EU utilities' nuclear power reactors – on average – for 3 years"

Euratom Supply Agency, 2016

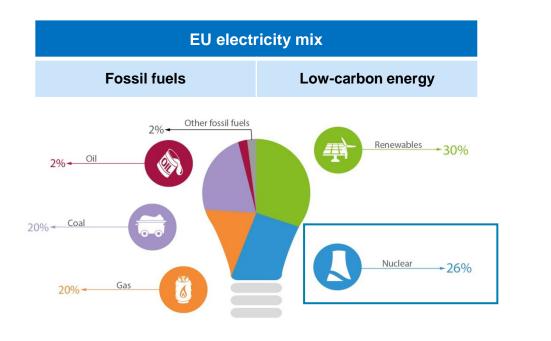


The cost of nuclear power is less vulnerable to fuel price

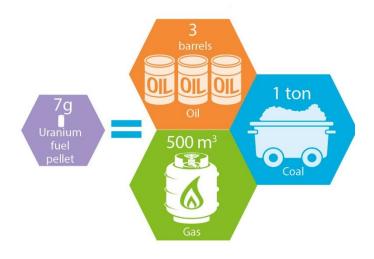
| EU external energy bill represents more than | €1 billion per <u>day</u> |
|--|--------------------------------------|
| Total value of imported uranium to the EU | €2 billion per <u>year</u> |

Security of energy supply – power generation

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Quantity of fuel necessary to produce a given amount of electricity

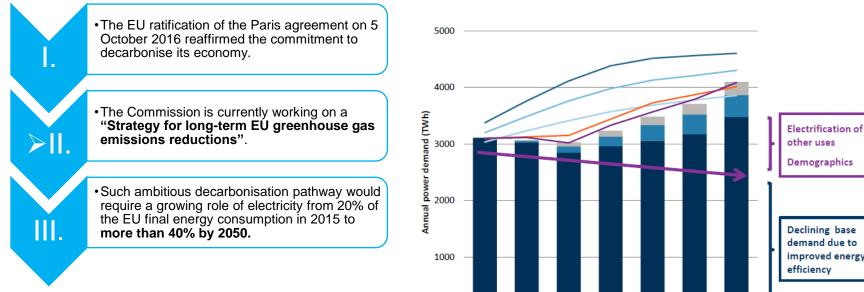




Long-Term Energy & Climate Strategy for Europe

FORATOM "Vision 2050" study

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2020

Base

EUCO30

2025

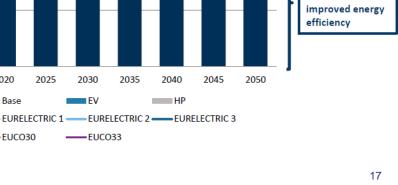
2030

FV

EUCO33

2035

In this context, FORATOM scenario is looking at the role of nuclear as a low carbon, flexible, and baseload source of power to address the long run expected electricity demand growth.



FORATOM "Vision 2050" study

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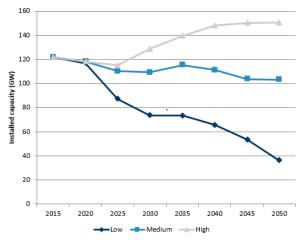
Comparison of existing scenarios and modelling of 3 scenarios

Collect an extensive list of the available EU energy scenarios

Apply the exclusion criteria (Decarbonisation trajectory 95% / Penetration of electrification) and test scenarios' robustness and credibility

Design <u>three nuclear installed capacity</u> <u>scenarios (Low / Medium / High)</u> reflecting different degrees of ambition for the role of nuclear in decarbonising the EU power sector

EU-28 nuclear installed capacity outlooks (GW)



Source: FTI-CL Energy analysis based on FORATOM inputs

FORATOM foresees the need to increase the total installed capacity from **120 GW** today to around **140-150 GW** by 2050.

FORATOM "Vision 2050" study

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Overall, a number of key questions emerge regarding the role of nuclear in the Europe future energy trajectories



Security of supply

• Can a EU scenario with fully decarbonized electricity mix be credible, secure and cost efficient without a significant share of nuclear?



Economics

• How to manage nuclear plant closures and new build in different countries to avoid locking in inefficient fossil fuel technologies and emissions in transition to a decarbonised power sector?



Sustainability

•What is the role that nuclear can play in a EU decarbonisation scenario with growing power demand driven by strong electrification of the economy?

The "Vision 2050" study elaborated by **FTI-CL** aims at <u>delivering fact-based evidence in response to these</u> <u>key questions</u> by analysing the contribution of the European nuclear sector to achieving European energy policy objectives of reliability, decarbonisation and cost efficiency.

Which path should Europe choose?

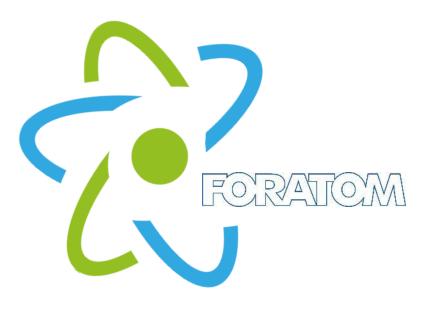








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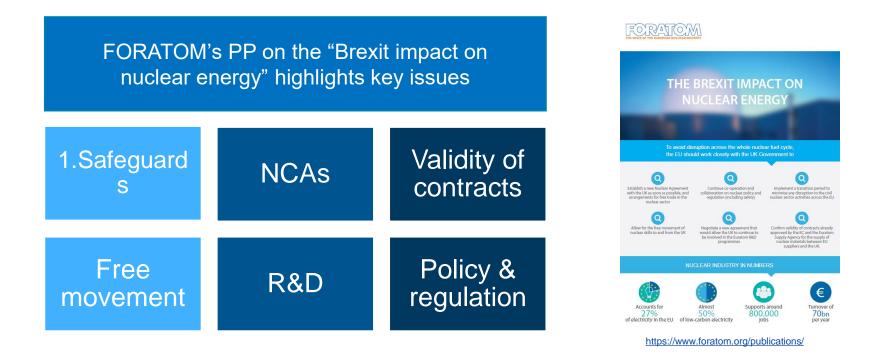




Brexit

Brexit & its consequences for nuclear

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Euratom/UK - NCA

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Key Principles for a Euratom/UK agreement:

- Free trade in nuclear/non-nuclear materials
- Free movement of nuclear workers
- Approval of EU/UK fuel contracts/movements
- EU/UK export control licence regime
- International collaboration in nuclear R&D





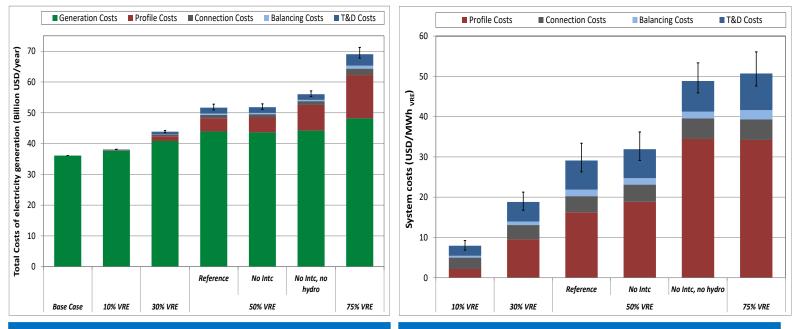


Costs of electricity generation

Total costs of generation including all system costs

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Estimate of total cost of electricity provision, including other components of system costs from literature (T&D, connection and balancing).

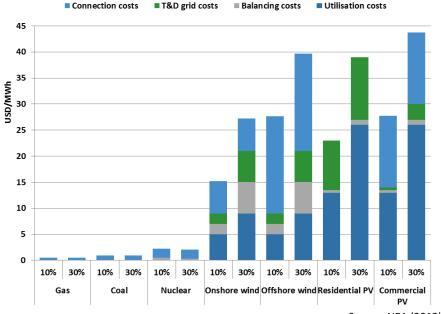


Total costs of electricity provision (billion USD/year) System costs calculated per unit of electricity generated by VRE (profile costs dominate at high VRE generation shares)

Grid-level System Costs

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Grid-level System Costs of Selected Generation Technologies



Source: NEA (2012)

- Topic of system effect has moved into focus in the last years, due to the large deployment of VRE resources, but quantification remains challenging.
- System costs of VRE are large and cannot be neglected.
- Government have mechanisms to effectively internalise them.